13. CRUDE DIFF – ARGUS LLS VS WTI 1ST LINE SWAP FUTURE

Description	A monthly cash settled swap future based on the difference between the Argus daily assessment price for Light Louisiana Sweet Crude Oil (1st Month) and the ICE daily settlement price for WTI 1 st Line Swap Future.
Contract Symbol	ARK
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the difference between the average of the quotations appearing in the "Argus Crude" report under the heading "US pipeline \$/bl", subheading "Price" for "LLS" and the average of the settlement prices as made public by ICE for the ICE WTI 1st Line Swap Future for each business day (as specified below) in the determination period. Non Common Pricing Applies.
Contract Series	Up to 60 consecutive months
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
business days	Publication days for Argus Crude

17. CRUDE DIFF – ARGUS MARS VS WTI 1ST LINE SWAP FUTURE

Description	A monthly cash settled swap future based on the difference between the Argus daily assessment price for Mars Crude Oil (1st Month) and the ICE daily settlement price for WTI 1 st Line Swap Future.
Contract Symbol	ARO
Contract Size	1,000 barrels
Unit of Trading	Any multiple of 1,000 barrels
Currency	US Dollars and cents
Trading Price Quotation	One cent (\$0.01) per barrel
Settlement Price Quotation	One tenth of one cent (\$0.001) per barrel
Minimum Price Fluctuation	One tenth of one cent (\$0.001) per barrel
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per barrel based on the difference between the average of the quotations appearing in the "Argus Crude" report under the heading "US pipeline \$/bl", subheading "Price" for "Mars" and the average of the settlement prices as made public by ICE for the WTI 1st Line Swap Future for each business day (as specified below) in the determination period. Non Common Pricing Applies.
Contract Series	Up to 60 consecutive months
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
business days	Publication days for Argus Crude

79. DIESEL DIFF – GULF COAST ULSD VS HEATING OIL 1ST LINE SWAP FUTURE

Description	A monthly cash settled swap future based on the difference between the Platts daily assessment price for Gulf Coast ULSD and the ICE daily settlement price for Heating Oil 1 st Line Swap Future.
Contract Symbol	GOH
Contract Size	42,000 gallons
Unit of Trading	Any multiple of 42,000 gallons
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products.
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the difference between the average of the high and low quotations as appearing in the "Platts US Marketscan" under the heading "Gulf Coast" subheading "Distillates and blendstocks" and "Pipeline" for "Ultra low sulfur diesel" and the average of the mean of the high and low settlement prices as made public by ICE for the Heating Oil 1 st Line Swap Future for each business day (as specified below) in the determination period. Non Common Pricing Applies
Contract Series	Up to 48 consecutive months
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
business days	Publication days for Platts US Marketscan

80. DIESEL DIFF – GULF COAST ULSD (PLATTS) VS HEATING OIL 1ST LINE BALMO FUTURE

Description	A balance of the month cash settled future based on the difference between the Platts daily assessment price for Gulf Coast ULSD and the ICE daily settlement price for Heating Oil 1 st Line Swap Future
Contract Symbol	MXQ-MYU
Contract Size	42,000 gallons
Unit of Trading	Any multiple of 42,000 gallons
Currency	US Dollars and cents
Trading Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Settlement Price Quotation	One hundredth of one cent (\$0.0001) per gallon
Minimum Price Fluctuation	One hundredth of one cent (\$0.0001) per gallon
Last Trading Day	Last Trading Day of the contract month
Floating Price	In respect of daily settlement, the Floating Price will be determined by ICE using price data from a number of sources including spot, forward and derivative markets for both physical and financial products
Final Settlement Price	In respect of final settlement, the Floating Price will be a price in USD and cents per gallon based on the difference between the average of the high and low quotations as appearing in the "Platts US Marketscan" under the heading "Gulf Coast" subheading "Distillates and blendstocks" and "Pipeline" for "Ultra low sulfur diesel" and the average of the mean of the high and low settlement prices as made public by ICE for the Heating Oil 1 st Line Swap Future for each business day (as specified below) in the determination period.
	Non Common Pricing Applies
Contract Series	Up to 2 consecutive months
Final Payment Dates	Two Clearing House Business Days following the Last Trading Day
business days	Publication days for Platts US Marketscan