

PJM NI Hub Real-Time Off-Peak Daily Fixed Price Future

Contract Specifications

Description	A daily cash settled Exchange Futures Contract based upon the mathematical average of off-peak hourly electricity prices published by PJM for the location specified in Reference Price A.
Contract Symbol	NDO
Settlement Method	Cash settlement
Contract Size	50 MWh
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Minimum Price Fluctuation Listing Cycle	price fluctuation may vary by trade type. Please see Table in Resolution 1 to
	price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. 38 consecutive daily Contract Periods
Listing Cycle Last Trading Day	price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18. 38 consecutive daily Contract Periods The Business Day prior to the Contract Period

Contract Specifications

a) Ref Price A - Description	"ELECTRICITY-PJM-NORTHERN ILLINOIS HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the PJM at http://www.pjm.com/markets/energy-market/real-time.html, under the headings "Daily Real-Time LMP: Daily Real-Time Locational Marginal Pricing Files: N ILLINOIS HUB" or any successor headings, that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	Average of LMPs for all hours ending 0100-0700, 2400 EPT
d) Ref Price A - Pricing calendar	PJM
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The second Clearing Organization business day following the Last Trading Day