



PJM NI Hub Real-Time Off-Peak Fixed Price Future

Contract Specifications

Description	A monthly cash settled Exchange Futures Contract based upon the mathematical average of daily prices calculated by averaging the off-peak hourly electricity prices published by PJM for the location specified in Reference Price A.
Commodity Code	NIO
Settlement Method	Cash settlement
Contract Size	1 MW
Currency	USD
Minimum Price Fluctuation	The price quotation convention shall be One cent (\$0.01) per MWh; minimum price fluctuation may vary by trade type. Please see Table in Resolution 1 to this Chapter 18.
Listing Cycle	Up to 86 consecutive monthly Contract Periods
Last Trading Day	The last Business Day of the Contract Period
Final Settlement	Average of Reference Price A prices
REFERENCE PRICE A	ELECTRICITY-PJM-NORTHERN ILLINOIS HUB-REAL TIME

Contract Specifications

a) Ref Price A - Description	"ELECTRICITY-PJM-NORTHERN ILLINOIS HUB-REAL TIME" means that the price for a Pricing Date will be that day's Specified Price per MWh of electricity for delivery on the Delivery Date, stated in U.S. Dollars, published by the PJM at http://www.pjm.com/markets/energy-market/real-time.html , under the headings "Daily Real-Time LMP: Daily Real-Time Locational Marginal Pricing Files: N ILLINOIS HUB" or any successor headings, that reports prices effective on that Pricing Date.
b) Ref Price A - Pricing Date	Each day that prices are reported for the Delivery Date
c) Ref Price A - Specified Price	For each Monday through Friday, excluding NERC holidays, the average of LMPs for all hours ending 0100-0700, 2400 EPT; for each Saturday, Sunday, and NERC holiday, the average of LMPs for all hours ending 0100-2400 EPT
d) Ref Price A - Pricing calendar	PJM
e) Ref Price A - Delivery Date	Contract Period
Final Payment Date	The second Clearing Organization business day following the Last Trading Day